

SMARTCITY (KOCHI) INFRASTRUCTURE PVT LTD POWER LICENSEE -
TRUING UP PETITION FOR 2017-18

SMARTCITY (KOCHI) INFRASTRUCTURE PVT LTD

SmartCity Pavilion

Brahmapuram P.O.

Kochi-682 303

**BEFORE THE KERALA STATE ELECTRICITY REGULATORY
COMMISSION**

In the matter of: Truing up of Revenue and Expenditure of M/s.SmartCity (Kochi) Infrastructure Pvt Ltd for the year 2017-18

Applicant : M/s.SmartCity (Kochi) Infrastructure Pvt Ltd
SmartCity Pavilion,Brahampuram (PO)
Kakkanad,Kochi-682303.

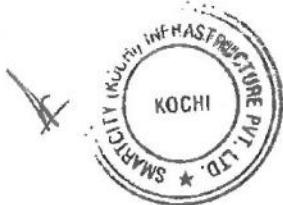
The Applicant humbly submits the following details for the favourable consideration of the Hon.Commission.

I. Introduction:

SmartCity (Kochi)Infrastructure Pvt Ltd (SCK) is an Information Technology Special Economic Zone in Kochi, Kerala, India. A joint venture company named Smart City (Kochi) Infrastructure Pvt. Ltd was formed by Government of Kerala (16% holding) and Dubai Holding (84% holding) to develop infrastructure for knowledge based industries. The project is spread over an area of 246 acres (99.6 ha) and envisions a minimum 8.8 million sq ft of built up space out of which at least 6.21 million sq ft will be specifically for information technology and services. Total 246 acres of land of SCK divided into Land-A-131.41 Acres, land-B-100.66 Acres & Land-C-13.94 Acres. The Phase 1 of the project, consisting of a 6.5 lakh sq ft IT building named SCK-01 and associated infrastructure, was inaugurated on 2016.

Kerala State Electricity Regulatory Commission as per notification no.1756/C.Engg/SCK/2013 granted distribution Licence to SmartCity (Kochi) Infrastructure Pvt Ltd.

SmartCity (Kochi) phase-1 has a power distribution system for supply of power to various consumers in the campus. SmartCity(Kochi) has a Power purchase Agreement with KSEB Ltd for contract demand of 1500 KVA and the recorded power demand is around 1250 KVA. SmartCity(Kochi) receives Electricity through one no 11KV feeder from nearby 220KV Brahmapuram substation of KSEB Ltd. This 11 KV feeder is connected to 2 Nos 2000 KVA transformers and LT distribution system at SmartCity (Kochi) utility substation. This utility substation is operated and maintained by SmartCity (Kochi) distribution Licensee. But this 11KV feeder arrangement is only on temporary basis.



- 1.1. M/s. SmartCity (Kochi) Infrastructure Pvt (SCK) had filed the petition for the approval of ARR & ERC for the control period from 2018-19 to 2021-22 as per the Tariff Regulation 2018 in the Multi Year Tariff Framework on 30-10-2018 before the Hon.Commission. Along with the MYT petition SCK submitted the Audited Revenue and Expenditure for the years 2016-17 & 2017-18.
- 1.2. The actual value of the revenue and expenditure of the licensee for the years 2017-18 as per the audited accounts of the distribution business is tabulated and submitted for Approval of Hon.Commission.

Sl.No.	Particulars	Audited Accounts (Rs in Lakh)
		2017-18
1	Revenue from sale of power	196.75123
2	Other Income	6.35989
	Total Income	203.11112
3	Purchase of power	190.6897
4	O& M Expense	41.05413
5	Depreciation	45.80169
	Total Expenditure	277.54552
6	Revenue (Deficit)/surplus	(74.4344)

II. Sale of Power

Energy sale during the year 2017-18 is tabulated below.

2017-18		
Category	Number of Consumers	Energy Sales in Lakh Units
LT Consumers	30	9.77775
HT Consumer	1	16.31189
Total Energy Sales	32	26.08964



III. Purchase of Power

The actual purchased units and expense incurred by the licensee during the year 2017-18 is detailed as below.

Particulars	2017-18
Energy Purchase (Units)	2729042
Demand Charges (Rs.in Lakh)	40.500
Energy Charges (Rs.in Lakh)	150.1897
Total (Rs.in Lakhs)	190.6897

IV Operation & Maintenance Expense

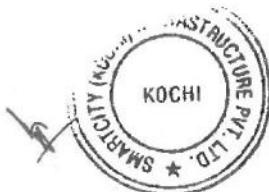
O&M expenses consist of employee costs, repair and maintenance expenses and administration and general expenses. Summary of the same tabulated below.

Particulars	2017-18
Employee Expenses (Lakhs)	18.75008
A&G Expenses (Lakhs)	11.4489
R&M Expenses (Lakhs)	10.8552
Total (Lakhs)	41.05412

In A&G expense major expense is for security arrangement at substation. We have considered 2 security persons deployed for 24 hr duty. We are considered minimum wages for the security person.

V Depreciation

As per audited Balance sheet, Depreciation calculated for years 2017-18 is tabulated below.



Particulars	2017-18
Depreciation on Fixed Assets (Lakhs)	45.80169

VI Revenue from sale of Power

Revenue from sale of power during the years 2017-18 is follows

Category	2017-18	
	Energy sale in Lakh units	Revenue from the sale of Power (Rs in Lakhs)
LT Consumers	9.77775	92.69226
HT Consumers	16.31189	104.05897
Total	26.08964	196.751237

VII Non-Tariff Income

Non-tariff income during the years 2017-18 tabulated below.

Year	Non-Tariff Income(Rs.Lakh)
2017-18	6.36

VIII. Distribution Loss:

Distribution loss for year 2017-18 is 4.40% in the distribution network including 11KV/440V transformer loss. Distribution loss is high due to less loading in transformers due to less occupancy.

IX Revenue Gap/Surplus

The deficit as per the audited accounts of the distribution licensee for the year 2017-18 is 74.43 Lakh



X. Limit the expenditure:

Sincere efforts were taken to limit the expenditure to the minimum possible. However the infrastructure being implemented for full occupancy of the building, where as the occupancy is gradually increasing, there is limit for the reduction. Further, being IT building, as many companies are working on 24 hr basis SCK need to engage maintenance staff in 3 shifts. This also is a hurdle for minimising cost of O & M Expenses

Prayer

SmartCity (Kochi) Infrastructure Pvt Ltd request the Hon. Commission that:

1. *Truing up of Income and Expenditure as per the audited accounts for the years 2017-18 with the explanation may kindly be approved.*
2. *SmartCity (Kochi) requests the Hon'ble Commission to condone any inadvertent omissions/errors/rounding off difference/shortcomings and permit SmartCity (Kochi) to add/alter this filing and make further submissions as may be required at a future date.*
3. *Considering the low volume of operation, but being 24 hours of operational IT building, Hon'ble commission may kindly consider the O & M cost, employee cost and A & G expenses based on actuals.*



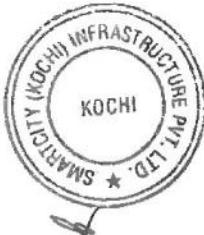
SmartCity (Kochi) Infrastructure Pvt. Ltd.

Jinu John Jacob
Company Secretary

Form D 1.1

Summary of Aggregate Revenue Requirement

Name of Distribution Business/Licensee	SmarCity(Kochi) Infrastructure Pvt Ltd		
Licensed Area of Supply	SmarCity(Kochi) Infrastructure Pvt Ltd		
			In Lakh
S.No.	Particulars	Reference form no.	
1	2	3	2016-17
1	Cost of own power generation/power purchase	3.1	100.3991
2	Transmission Charges	3.2	
3	NLDC/RLDC/SLDC Charges	3.3	
4	Operation & Maintenance Expenses	3.4	55.5881
4.1	Employee Expenses	3.4	32.8932
4.2	Annual Contribution for Terminal Liabilities based on actuarial valuation		-
4.3	Administration & General Expenses	3.4	11.9330
4.4	Repair & Maintenance Expenses	3.4	10.7618
5	Depreciation	3.5	44.895
6	Interest and finance charges on long term loans	3.6	
7	Interest on Bonds to meet Terminal Liabilities	3.6	
8	Interest on Working Capital	3.7	-
9	Interest on consumer security deposits and deposits from Users of the distribution system		-
10	Any other item (to be specified)		
11	Contribution to contingency reserves		
12	Provisioning for Bad debts, if any		
13	Adjustment for profit/ loss on account of controllable/uncontrollable factors		
14	Return on Equity / Net Fixed Assets	3.8	-
15	Total Revenue Expenditure		256
16	Tax on ROE	3.9	
17	Aggregate Revenue Requirement (13+15)		
18	Less: Non Tariff Income	2.4	5.3500
19	Less: Income from wheeling charges	2.2	
20	Less: Income from Other Business (to be specified)		
21	Less: Receipt on account of Cross Subsidy Surcharge on wheeling charges		
22	Less: Receipt on account of additional surcharge on charge of wheeling		
23	Aggregate Revenue Requirement from Retail Tariff		251
			312



Form D 2.1

S.No	Particulars	Number of consumers	Connected load of consumers	Units Sold (Lakh units)	Demand/ Fixed charges@	Energy Charges @	Fuel Adjustment charges@	Total	Remarks	(Rs Lakhs)
1	2	3	4	5	6	8	9	10	11	25
	All Revenue from sale of Electricity to consumers (enteries as per Tariff for supply of Electricity)									
1.1	T.T Categories									
1.1.1	Industrial T.T &IT Enabled	15	15	160	7.45935	2.68044	52.934916	55.615356		
1.1.2	Construction	15	15	138	2.3184	1.78696	35.28995	37.076911		
	T.T Categories									
1.1.1	ITI T.I.B	1	1	350	16.31189	9.4500	94.60897	104.05897		
	Extra High Tension (EHT)									
1 ...										
2 ...										
	Bulk Consumers/Licenses									
1 ...										
2 ...										
	TOTAL	31	31	26.09564	196.7512372					
	Revenue from sale of power outside the State									
	Sale through power exchange									
	Sale to other States									
	Sale through Traders									
	Total of items not shown categorywise									
a)	Reactive Energy Charges									
b)	Electricity Duty Recovery									
c)	Other State Levies Recovery									
	Total Duty & Levies									
d)	Wheeling charges Recovery									
e)	Miscellaneous Charges from consumers									
1 ...										
2 ...										
3 ...										
	Cross Revenue from Sale of Power									
30	(a) Electricity Duty Payable to Govt. (Central)									196.7512372
	(b) Other State Levies Payable to Govt. (Central)									
	Net Revenue from Sale of Power (A29-A30)									196.75124



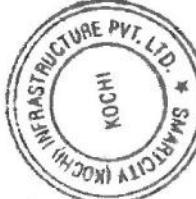
Form D 2.4					
Non-tariff Income					
Name of Distribution Business/ licensee	SmartCity(Kochi) Infrastructure Pvt Ltd			Ra.Laksh	
Licenced Area Of Supply	SmartCity(Kochi) Infrastructure Pvt Ltd				
S. No.	Particulars	Previous Year (n-1)		2016-17	2017-18
		Approved in Tariff Order	Audited	Trueing Up requirement	Audited
1	Interest on staff loans and advances				
2	Income from statutory investments				
3	Income from trading				
4	Income from rent of land or buildings				
5	Income from sale of scrap				
6	Income from staff welfare activities				
7	Rental from staff quarters				
8	Excess found on physical verification				
9	Interest on security deposits			5.34996	6.317178
10	Interest on advances to suppliers/ contractors				
11	Income from hire charges from contractors and others				
12	Income due to right of way granted for laying fibre optic cables/co-axial cables on distribution system				
13	Income from advertisements, etc.				
14	Application fee				
15	Commission for collection of electricity duty				
16	Interest on delayed or deferred payment of bills			0.0427096	
17	Rebate from Central Generating Stations				
18	Revenue from late payment surcharge				
19	Recovery for theft and pilferage of energy				
20	Meter/metering equipment/service line rentals				
	Total			5.34996	6.35989



Form D.3.1											
Power Purchase Expenses											
Name of Distribution Business / Licensee Licensed Area of Supply		SmartCity(Kochi)Infrastructure Pvt Ltd SmartCity(Kochi)Infrastructure Pvt Ltd									
2017-18											
No.	Source of Power (Station wise)	Installed Capacity	Utility share (%)	Utility share (%) (MW)	Total Energy Sent Out (ESO) from the station (MU)	External Losses outside the State (%)	Received at State boundary (MU)	Losses within the State (%)	Retained (%)	Energy received by	Total Cost of Energy Received (Rs Crore)
1	KSEB (17-18) year	2	3	4	5	6	7	8	9	10	11
	Total										



		Operations and Maintenance Expenses					
A Name of Distribution Business/Licensee Licensed Area of Supply		SmartCity(Kochi) Infrastructure Pvt Ltd SmartCity(Kochi) Infrastructure Pvt Ltd					
1 Employee Expenses							
S. No.	Particulars	Reference	Approved In Tariff Order	Audited	Training Up requirement	2016-17	2017-18
1	2	3	4	5	6 = 5 - 4		Remarks Rs (Lakh)
1	Number of Consumers ('000)						
2	Norms (Rs. Lakh/100 consumers)						
2	Distribution Transformers (no.)						
3	Norms (Rs. Lakh/Distribution Transformer)						
3	HT line (km)						
4	Norms (Rs. Lakh/km of HT line)						
4	Sales (kWh)						
5	Norms (Rs./unit of sales)						
5	Employee Expense (as per norms)						
6	Employee Expense (actuals)	3.4(e)				32,693.22	18,790.8
2	Administrative and General Expenses						
S. No.	Particulars	Reference	Approved In Tariff Order	Audited/Normative	Training Up requirement	2016-17	2017-18
1	2	3	4	5	6 = 5 - 4		Remarks
1	Number of Consumers ('000)						
2	Norms (Rs. Lakh/100 consumers)						
2	Distribution Transformers (no.)						
3	Norms (Rs. Lakh/Distribution Transformer)						
3	HT line (km)						
4	Norms (Rs. Lakh/km of HT line)						
4	Sales (kWh)						
5	Norms (Rs./unit of sales)						
4	A&G Expense (as per norms)					11,915.0	11,448.9
5	A&G Expense (actuals)	3.4(b)					
3	Repair and Maintenance Expense						
S. No.	Particulars	Reference	Approved In Tariff Order	Audited/Normative	Training Up requirement	2016-17	2017-18
1	2	3	4	5	6 = 5 - 4		Remarks
1	Opening GFA (Rs. Crone)						
2	Norms (% of opening GFA)						
2	R&M Expense (as per norms)						
3	R&M Expense (actuals)	3.4(c)				10,761.8	10,655.2
B	Name of Distribution Business/Licensee Licensed Area of Supply	SmartCity(Kochi) Infrastructure Pvt Ltd SmartCity(Kochi) Infrastructure Pvt Ltd					
1	O&M Expenses	Particulars	Approved In Tariff Order	Audited/Normative	Training Up requirement	2016-17	2017-18
S. No.	Particulars	Reference	Approved In Tariff Order	Audited/Normative	Training Up requirement	2016-17	2017-18
1	2	3	4	5	6 = 5 - 4		Remarks
1	Employee Expenses (as per norms)						
2	R&M Expenses (as per norms)						
3	A&G Expenses (as per norms)						
4	O&M Expense (as per norms) (1+2+3)	3.4(a),3.4(b),3.4(c)					
2	O&M Expense (actuals)	3.4(e)				55,586.9	41,054.12



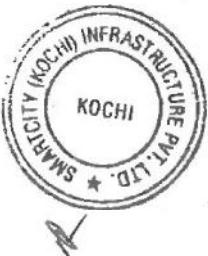
Form D 3.4(a)					
Employee Expenses					
Name of Distribution Business/Licensee		SmartCity(Kochi) Infrastructure Pvt Ltd			
Licensed Area of Supply		SmartCity(Kochi) Infrastructure Pvt Ltd		Rs(Lakh)	
S. No.	Particulars	2016-17	2017-18	Audited	Remarks
1	2	3	4		
1	Basic Salary	15.33000	9.99714		
2	Dearness Allowance (DA)				
3	House Rent Allowance	7.66500	5.79802		
4	Conveyance Allowance	4.24350	2.80370		
5	Leave Travel Allowance				
6	Earned Leave Encashment				
7	Other Allowances	9.04650	5.80732		
8	Medical Reimbursement				
9	Overtime Payment				
10	Bonus/Ex-Gratia Payments				
11	Interim Relief / Wage Revision				
12	Staff welfare expenses				
13	VRS Expenses/Retrenchment Compensation				
14	Commission to Directors				
15	Training Expenses				
16	Payment under Workmen's Compensation Act				
17	Net Employee Costs				
18	Terminal Benefits				
18.1	Provident Fund Contribution				
18.2	Provision for PF Fund	2.04809	1.09331		
18.3	Pension Payments				
18.4	Gratuity Payment	0.57049	0.27329		
19	Others (Personal Accident)		0.27671		
20	Gross Employee Expenses	38.90358	26.04949		
21	Less: Expenses Capitalised	6.01036	7.29941		
22	Net Employee Expenses	32.89322	18.75008		



Form D 3.4(b)				
Administrative & General Expenses				
S. No.	Particulars	2016-17 Audited	2017-18 Audited	Remarks
1	2	3	4	5
1	Rent Rates & Taxes			
2	Insurance	0.326907	1.039397	
3	Telephone & Postage, etc.	0.270000	0.270000	
4	Legal charges			
5	Audit Fees			
6	Consultancy charges			
7	Periodical Inspection charges			
8	Conveyance	2.447730	1.005665	
9	Vehicle Running Expenses Truck / Delivery Van			
10	Vehicle Hiring Expenses Truck / Delivery Van			
11	Electricity charges	0.781383	0.742386	
12	Water charges	0.072000	0.072000	
13	Entertainment			
14	Fees & subscription			
15	Printing & Stationery	2.483620	1.139045	
16	Advertisements, exhibition publicity			
17	Contribution/Donations			
18	Training expenses			
19	Miscellaneous Expenses -Taxes			
20	DSM activities			
21	RPO expenses			
22	Sports and related activities			
23	Freight			
24	Purchase Related Advertisement Expenses			
25	Bank Charges			
26	Office Expenses	0.415800	0.522738	
27	License Fee and other related fee	0.011370	0.027870	
28	Cost of services procured			
29	Outsourcing of metering and billing system	1.100000	1.440000	
30	V-sat, Internet and related charges	0.253829	0.292725	
31	Security arrangements	3.770400	4.897040	
32	Books & periodicals			
33	Computer Stationery			
34	Others -PPA, ARR			
35	Gross A&G Expenses	11.933039	11.448865	
36	Ele. Duty u/s 3(I), KED Act			
37	Less: Expenses Capitalised			
38	Net A&G Expenses	11.933039	11.448865	



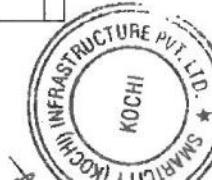
Form D 3.4(c)					
Repair & Maintenance Expenses					
Name of Distribution Business/Licensee Licensed Area of Supply	SmartCity(Kochi) Infrastructure Pvt Ltd SmartCity(Kochi) Infrastructure Pvt Ltd			Rs(Lakh)	
S. No.	Particulars	Reference	2016-17	2017-18	Remarks
			Audited	Audited	
1	2	3		4	5
1	Plant & Machinery				
2	Buildings				
3	Civil Works				
4	Hydraulic Works				
5	Lines & Cable Networks				
6	Vehicles				
7	Furniture & Fixtures				
8	Annual Maintenance Contract				
9	Operation & Maintenance contract		10.761840	10.85518	
10	Office Equipment				
11	Gross R&M Expenses				
12	Less: Expenses Capitalised				
13	Net R&M Expenses		10.7618	10.8552	



Fixed Asset & Depreciation									
Sl.No.	Asset Group(As per notification in respect of depreciation)	Rate of depreciation (%)	At the beginning of the year	Addition during the year	Adjustments & Deductions	At the end of the year	Provision for depreciation		
							Gross Fixed assets	Cumulative up to the beginning of the year	Additional during the year
1	2	3	4	5	6	7	8	9	10
1	Land & land rights ***	1.01%	63.41	-	-	63.41	3.95	0.64	4.59
2	Other Civil works	-	-	-	-	-	-	-	-
3	HV Distribution system	5.28%	761.27	32.94	-	794.21	46.35	40.63	86.98
a)	Distribution lines	5.28%	76.09	5.18	-	81.27	4.69	4.27	8.96
b)	Sub-station equipments	-	-	-	-	-	-	-	-
i)	Transformers	-	-	-	-	-	-	-	-
ii)	Switchgears, Control gear & Protection	-	-	-	-	-	-	-	-
iii)	Batteries	-	-	-	-	-	-	-	-
iv)	Others	-	-	-	-	-	-	-	-
4	LT Distribution system	-	-	-	-	-	-	-	-
a)	Distribution lines	-	-	-	-	-	-	-	-
b)	Sub-station equipments	-	-	-	-	-	-	-	-
i)	Transformers	-	-	-	-	-	-	-	-
ii)	Switchgears, Control gear & Protection	-	-	-	-	-	-	-	-
iii)	Batteries	-	-	-	-	-	-	-	-
iv)	Others /DG	-	-	-	-	-	-	-	-
5	Communication equipment	-	-	-	-	-	-	-	-
6	Meters	-	-	-	-	-	-	-	-
7	Vehicles	-	-	-	-	-	-	-	-
8	Furniture & fixtures	-	-	-	-	-	-	-	-
9	Office Equipments	-	-	-	-	-	-	-	-
10	Assets of Partnership projects etc.	-	-	-	-	-	-	-	-
11	Capital spares of HV & LT transmission	-	-	-	-	-	-	-	-
12	Assets taken over & pending final valuation	-	-	-	-	-	-	-	-
13	IT Equipments	15.00%	1.67	0.19	-	1.86	0.04	0.26	0.30
14	Any Other items	-	-	-	-	-	-	-	-
15	Gross Asset (Total)(1) to (15)	902.45	38.31	-	940.76	55.03	45.80169	100.83	847.42
16	Less:Consumer contribution	-	-	-	-	-	-	-	-
17	Less:Govt.grants	-	-	-	-	-	-	-	-
18	Less:Deposit works	-	-	-	-	-	-	-	-
19	Less:Capital Subsidies	-	-	-	-	-	-	-	-
Net Asset Considered for depreciation	20	902.45	38.31	-	940.76	55.03	45.80169	100.83	839.93

Note:

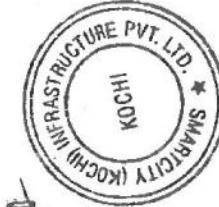
The Company entered into an agreement with the Government of Kerala, whereby the Government has leased the land for a period of 99 years to develop a SmartCity in Kochi in consideration for an amount of Rs. 104 Crores as land lease premium. Out of this 246 acres of land, 1.5 acres of land used for the construction of licensee distribution system.



		Form D 6.2					
		Appropriation of Distribution loss					
Name of Distribution Business/Licensee	SmartCity(Kochi) Infrastructure Pvt Ltd						
Licensed Area of Supply	SmartCity(Kochi) Infrastructure Pvt Ltd						
Year (n-1)*	2017 - 18.						
		2016-17					
		(Actual/Audited)					
S.No.	Particulars	Energy Input KWh	Energy Sales KWh	Energy sent to lower voltage MkWh	Distribution Loss Percent KWh		
1	2	3	4	5	6 7		
Voltage-wise Apportionment of Distribution losses							
1	Total Energy Purchase From KSEB (11 kV)	2729042	977775				
2	Energy Sold to LT consumers						
3	Energy Sold to HT consumers		1631189		4.4000 120078		
Overall Distribution Loss					4.4000 120078		

* Note : To be furnished separately for each year commencing from (n-1)th year to (n+3)th year.

Note: nth year = FY 2014-15, n+1th year = FY 2015-16, and so on, for the first filing under the KSERC (Terms and Conditions for Determination of Tariff) Regulations, 2014



Form D P&L

Profit & Loss Account

Name of Distribution Business/Licensee	SmartCity(Kochi) Infrastructure pvt Ltd		
Licensed Area of Supply	SmartCity(Kochi) Infrastructure pvt Ltd		
mn			
S.No.	Particulars	Ref	2016-17 2017-18
1	2	3	Audited Audited
LINCOME			
a. Revenue from Sale of Power		87,02,996	1,96,75,124
b. Revenue Subsidies and Grants			
c. Other Income		5,34,996	6,35,989
Total (a+b+c)		92,37,992	2,03,11,112
II. EXPENDITURE			
a. Repairs and Maintenance.		8,31,431	8,40,745
b. Employee Cost		32,89,322	18,75,008
c. Administration and General Expenses		11,93,304	11,44,887
d. Depreciation		44,89,475	45,80,169
e. Interest and Finance charges, Interest on Term Loan		2,44,753	2,44,773
f. Subtotal (a+b+c+d+e)		1,00,48,285	86,85,582
g. Less Capitalised Expenses:			
- Interest & Finance Charges			
- Other Expenses			
h. Other Debits			
i. Extra Ordinary Items			
j. Purchase of power		1,00,39,910	1,90,68,970
k. Generation of Power			
Total Expenditure (f-g+h+i+j+k)		2,00,88,195	2,77,54,552
III. Profit/(Loss) before Tax (I-II)		-1,08,50,203	-74,43,439
IV. Provision for Income Tax			
V. Net Prior period credits (Charges)			
VI. Surplus (Deficit)		-1,08,50,203	-74,43,439
VII. Net Assets at the beginning of the year (Less consumer's Contribution)		9,28,75,932	8,47,41,613
VIII. Rate of Return (VI /VII)		-11.68%	-8.78%

Note: Reconciliation between audited accounts and amounts for distribution business should be furnished.

